



Table S28. Summary statistics for natural gas – Montana, 2012-2016

	2012	2013	2014	2015	2016
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	2,147	2,268	2,377	R2,283	2,173
Gas Wells	6,366	5,870	5,682	R5,651	5,528
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	27,518	19,831	17,015	R12,090	10,671
From Oil Wells	20,085	23,152	22,757	R25,113	22,277
From Coalbed Wells	3,731	1,623	478	R333	253
From Shale Gas Wells	15,619	18,636	18,910	R20,704	18,924
<b>Total</b>	<b>66,954</b>	<b>63,242</b>	<b>59,160</b>	<b>R58,240</b>	<b>52,125</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	6,884	4,318
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	66,954	63,242	59,160	R51,356	47,807
NGPL Production	1,491	1,645	1,670	1,730	1,524
<b>Total Dry Production</b>	<b>65,463</b>	<b>61,597</b>	<b>57,490</b>	<b>R49,626</b>	<b>46,283</b>
<b>Supply (million cubic feet)</b>					
Dry Production	65,463	61,597	57,490	R49,626	46,283
Receipts at U.S. Borders					
Imports	754,058	719,176	541,135	534,807	593,170
Intransit Receipts	0	0	0	0	0
Interstate Receipts	55,965	46,404	97,254	75,789	45,727
Withdrawals from Storage					
Underground Storage	22,490	34,352	31,297	16,628	20,209
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-6,711	-2,163	-4,962	R2,837	-810
<b>Total Supply</b>	<b>891,264</b>	<b>859,366</b>	<b>722,213</b>	<b>R679,687</b>	<b>704,579</b>

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2012-2016 – continued

	2012	2013	2014	2015	2016
<b>Disposition (million cubic feet)</b>					
Consumption	73,399	79,670	78,110	R75,042	76,957
Deliveries at U.S. Borders					
Exports	4,332	2,353	891	35	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	786,720	755,917	627,923	584,785	600,049
Additions to Storage					
Underground Storage	26,813	21,426	15,290	19,826	27,573
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>891,264</b>	<b>859,366</b>	<b>722,213</b>	<b>R679,687</b>	<b>704,579</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	3,845	E3,845	E2,650	R3,016	2,829
Pipeline and Distribution Use <sup>a</sup>	6,979	6,769	4,128	R4,494	4,612
Plant Fuel	612	645	657	639	588
Delivered to Consumers					
Residential	19,069	20,813	21,379	R18,912	19,100
Commercial	19,205	20,971	21,549	R19,502	21,314
Industrial	18,319	19,352	22,084	R21,920	21,208
Vehicle Fuel	*	1	1	1	1
Electric Power	5,370	7,273	5,662	R6,558	7,306
<b>Total Delivered to Consumers</b>	<b>61,963</b>	<b>68,410</b>	<b>70,675</b>	<b>R66,892</b>	<b>68,928</b>
<b>Total Consumption</b>	<b>73,399</b>	<b>79,670</b>	<b>78,110</b>	<b>R75,042</b>	<b>76,957</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	29	31	38	49	80
Commercial	9,055	9,785	10,021	R9,272	11,165
Industrial	18,132	19,121	21,775	R21,610	20,902
<b>Number of Consumers</b>					
Residential	259,957	262,122	265,849	269,766	272,483
Commercial	34,504	34,909	35,205	35,777	36,287
Industrial	372	372	369	366	361
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	557	601	612	R545	587
Industrial	49,243	52,021	59,848	R59,891	58,748
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	2.45	3.23	4.39	2.40	1.85
Exports	2.40	3.43	5.38	12.54	--
Citygate	4.23	4.21	5.03	3.71	3.05
Delivered to Consumers					
Residential	8.05	8.19	9.11	R8.21	7.27
Commercial	7.98	8.09	8.77	R8.08	7.13
Industrial	7.54	7.33	7.99	R6.50	5.68
Electric Power	W	W	W	W	W

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.<sup>NA</sup> Not available.<sup>R</sup> Revised data.<sup>W</sup> Withheld.<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.